

FLEXIBLE DIMETHYL ETHER PRODUCTION FROM BIOMASS GASIFICATION WITH SORPTION ENHANCED PROCESSES



Dimethyl-ether production from biomass

Biomass Pre-treatments Gasification



Dimethyl-ether (DME) is an organic compound that has applications as <u>feedstock in the chemical industry</u> or as <u>fuel</u> for internal combustion engines. It is a substitute of LPG in diesel engines or gas turbines.



Final uses

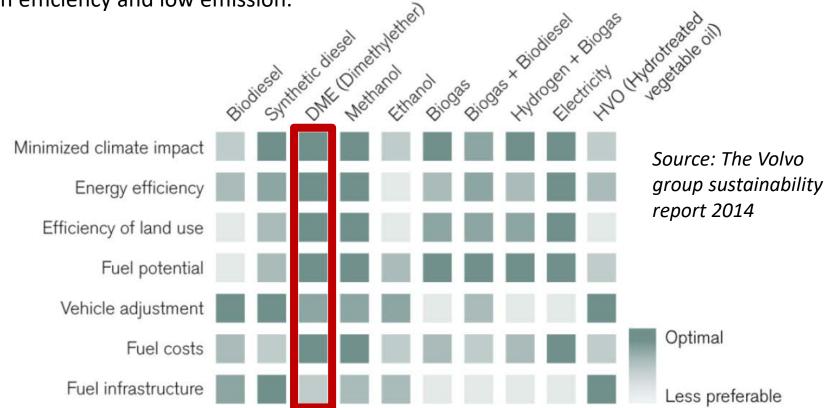
reactors





DME and other renewable fuels for automotive

Among the different solutions for "greening" the automotive sector, DME has several advantages: it requires only moderate adjustments of vehicle and diesel motor and yields high efficiency and low emission.



Production processes and supply chain still require improvements to be competitive.





Recent facts on DME as vehicle fuel

- <u>USA, 2017</u>: Demonstration of DME as fuel in Mack Trucks vehicles owned by New York City Department of Sanitation (DSNY), as alternative to Diesel. The evaluation is taking place at the Fresh Kills Landfill on Staten Island, New York, with fuel-grade DME produced by Oberon Fuels.
- <u>China, 2015</u>: A consortium collaborating on a DME vehicle demonstration project has received certification from the provincial government of Shanghai for a DME fueled heavy-duty diesel engine satisfying Euro 6 emission standards. The engine, a modified 6 liter 135 kW WP6 common rail injection diesel engine from Weichai Power, is being demonstrated on short-haul heavy-duty street sweeper and refuse trucks.
- Germany, 2015: Ford Motor Company is leading a 3-year project co-funded by the German government to develop and test the world's first production Mondeo passenger car to run on DME.
- <u>California, 2015</u>: The State of California approves DME's use as a vehicle fuel, allowing the retail sale of DME throughout the state.
- Geneva, 2015: The International Organization for Standardization (ISO) published a specification for DME fuel, marking another important milestone in the introduction of DME as an ultra-low emission fuel for a range of automotive, power, and heating applications.
- <u>Sweden, 2010-13</u>: BioDME EU FP7 project (<u>www.biodme.eu/</u>) demonstrated DME production from black liquor gasifiaction, its distribution and field test of 10 Volvo trucks fuelled by DME, which covered a total milage of more than 800 000 km. http://www.biodme.eu/

https://www.aboutdme.org/index.asp?sid=97





The FLEDGED project

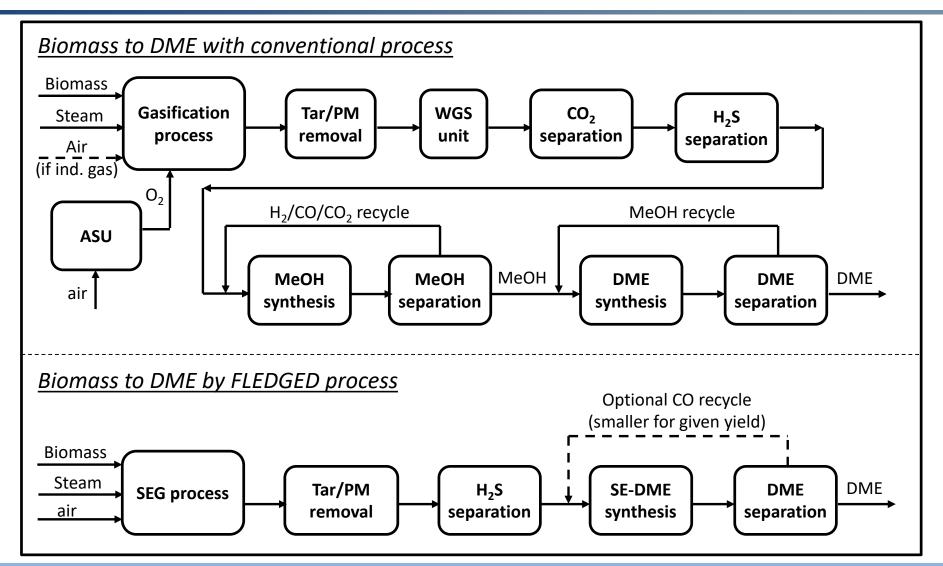
The *FLEDGED* project will deliver a process for *Bio-based dimethyl Ether (DME)* production from **biomass** gasification, validated in *industrially relevant* environment (TRL5).

NOVEL FLEDGED PROCESS • Process intensification Flexible sorption enhanced gasification (SEG) process • Efficiency improvements Environmental impact reduction Cost reductions Sorption enhanced DME synthesis (SEDMES) process Process flexibility FLEDGED process: SEG + SEDMES Optional CO recycle (smaller for given yield) **Biomass** Steam **SE-DME** H₂S **DME** Tar/PM **DME SEG** process air separation synthesis separation removal





Process intensification



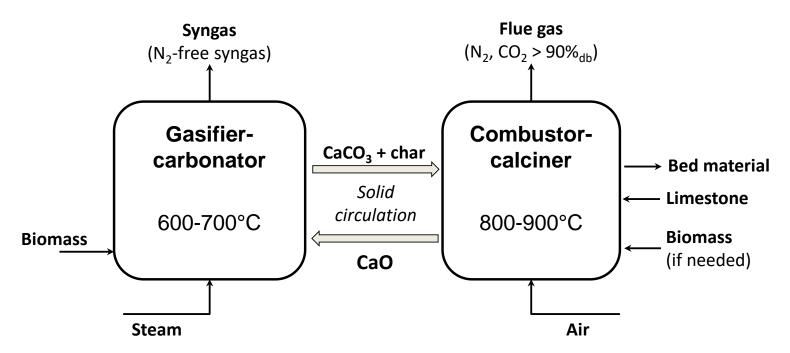




Sorption Enhanced Gasification

Solid material with Ca-based sorbent is circulated between the gasifier-carbonator and the combustor-calciner to:

- produce a N₂-free syngas with no need of pure oxygen production and external heating of the reactor;
- absorb CO₂ in the gasifier and adjust C/H content in the syngas.

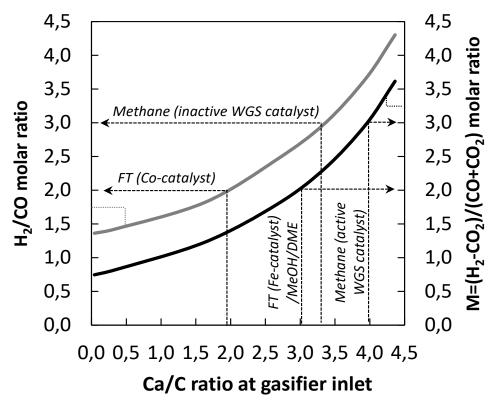






Sorption Enhanced Gasification

By controlling the SEG process parameters (solid circulation, Ca/C ratio in the gasifier, gasifier temperature, S/C ratio), syngas composition can be adjusted to match with the downstream synthesis process.



Source: Martínez, Romano, 2016. Energy 113, 615-630.

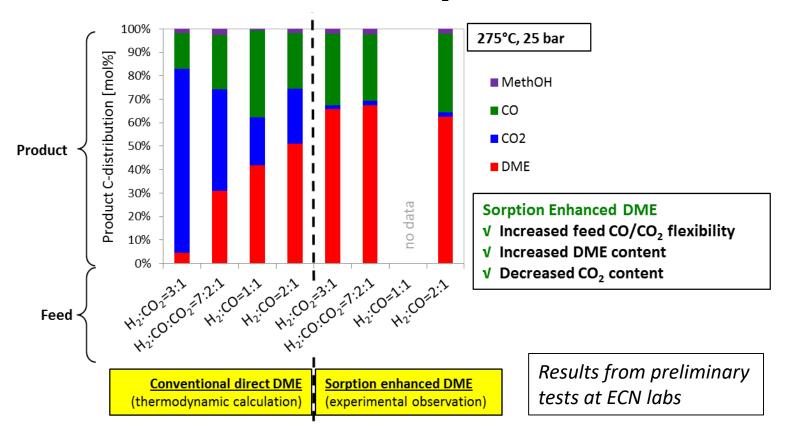




Sorption Enhanced DME Synthesis

In presence of a H₂O sorbent, the thermodynamic limitation of DME yield from methanol dehydration can be significantly reduced.

DME yield in SEDMES process is insensitive to CO:CO₂ ratio in the syngas.





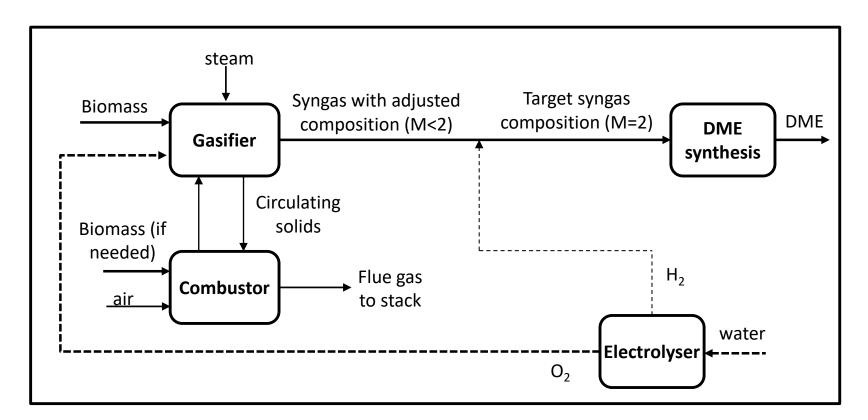


Process flexibility: integration with intermittent RES

If integrated with an electrolysis unit providing renewable hydrogen, SEG process parameters can be adjusted to produce syngas suitable for SEDMES process.



Contribution to electric grid stability by power-to-liquid

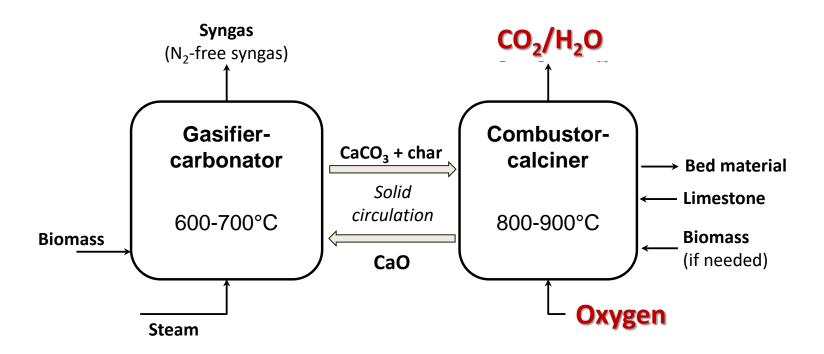






Process flexibility: CO₂ capture and storage

Possibility of CO₂ capture and storage by oxyfuel combustion in the SEG combustor.

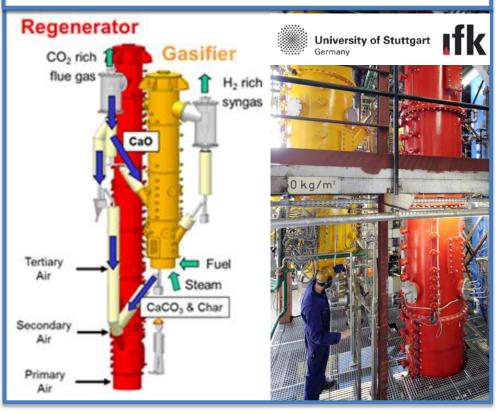






Facilities for TRL5 demonstration

Flexible SEG process will be demonstrated in the 200 kW dual fluidized bed facility at IFK, University of Stuttgart.



SEDMES process will be demonstrated in multi column PSA rig at ECN



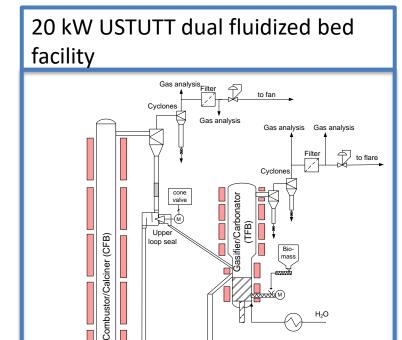




Other experimental facilities for SEG development

75 kW CSIC-ICB bubbling fluidized bed gasifier



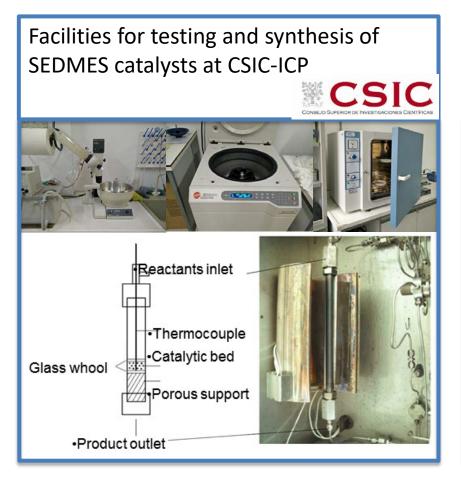






University of Stuttgart

Other experimental facilities for SEDMES development



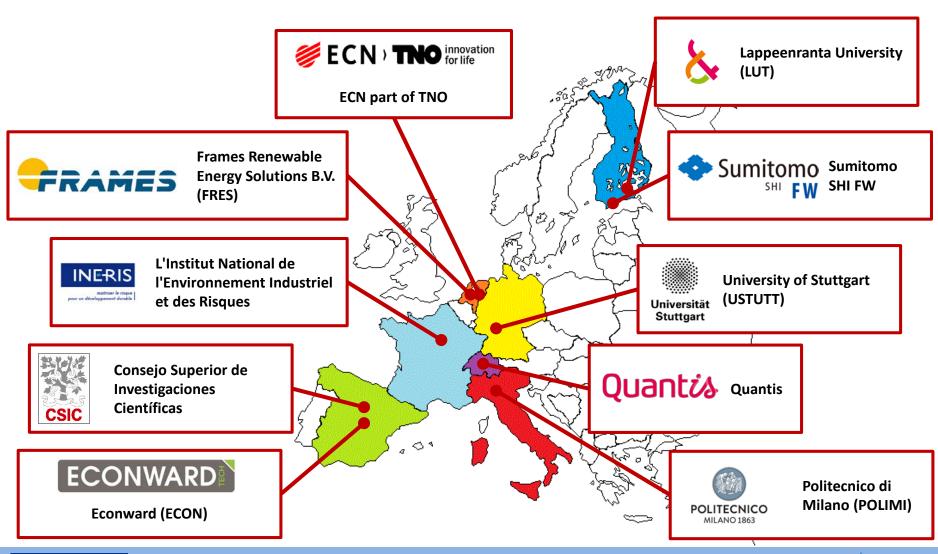
High throughput test-rig (Spider setup) and Single column PSA test-rig (SEWGS-1 setup) at ECN







The consortium







Work Packages

WP1	Project coordination	POLITECNICO MILANO 1863
WP2	 Component development Fundamental research on gasification of different biomass types and different natural sorbents (CSIC, USTUTT) Fundamental research on sorption enhanced DME production (CSIC, ECN) 	CSIC CONSEJO SUPERIOR DE INVESTIGACIONES CIENTÍFICAS ECN > TNO innovation for life University of Stuttgart Germany
WP3	 Process validation at TRL5 Identification of experimental parameters/matrices (POLIMI, USTUTT, ECN, CSIC) Sorption Enhanced Gasification validation under industrially relevant conditions (USTUTT, CSIC) Validation DME production under industrially relevant conditions (ECN, CSIC) 	University of Stuttgart Ifk CSIC CONSEJO SUPERIOR DE INVESTIGACIONES CIENTÍFICAS POLITECNICO MILANO 1863





Work Packages

WP4

Modelling and process integration

- Process simulation and optimization of full-scale FLEDGED plants (POLIMI, FRES)
- Modelling of SEG dual fluidized bed reactors (LUT, CSIC)
- Modelling of DME reactor and synthesis process (ECN, POLIMI)









WP5

<u>Technology scale-up and economic analysis</u>

- Economic analysis of full scale SEG+SEDMES plants (FRES, ECON, AFW, POLIMI)
- Scale up study of SEG process (AFW, LUT, USTUTT)
- Scale up study of SEDMES unit (FRES, ECN, POLIMI)















Work Packages

WP6	 Risk and Sustainability Analysis Environmental Life Cycle Assessment (QUANTIS) Process safety Analysis (INERIS) Socio-Economic Analysis (INERIS) 	INERIS maîtriser le risque pour un développement durable Quantis
WP7	 Exploitation Short-term technical exploitation: design of a demo FLEDGED plant at ECOH site, for technology demonstration at TRL 6-7 (ECON, FRES, AFW) Short-medium term commercial exploitation at small scale (ECON, FRES, AFW) Medium-long term commercial exploitation at large scale (FRES, AFW) Commercial exploitation of the SEG and SEDMES sub-processes (AFW, FRES) 	ECONWARD FRAMES Sumitomo SHI FW
WP8	<u>Dissemination and communication</u>	POLITECNICO MILANO 1863







Find out more: www.fledged.eu

Contact us: <u>info@fledged.eu</u>

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Fledged H2020 Project



This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 727600





